

**ADDENDUM NO. 2
NEW CREAMERY ROAD SEWAGE PUMP STATION
CONTRACT NO. 001**

A non-mandatory Pre-Bid Conference was conducted for the New Creamery Road Sewage Pump Station on February 16, 2023 at 10:00 AM, at the pumping station located at 17700 Creamery Road, Emmitsburg, Maryland. No questions were addressed at the meeting. Attendees are listed on the attached sign-in sheet.

Questions from Bidders

The following questions were asked via e-mail. The questions (shown in *italics*) and answers (shown in **bold**), as presented, are hereby made part of the Contract Documents.

1. *Is Article 5-Financial 5.01 required for bid submission (see below)? If so, why is this necessary since the job is bonded?*

ARTICLE 5—FINANCIAL

- 5.01 Provide information regarding the Business’s financial stability. Provide the most recent audited financial statement, and if such audited financial statement is not current, also provide the most current financial statement.

Financial Institution:			
Business address:			
Date of Business’s most recent financial statement:		<input type="checkbox"/>	Attached
Date of Business’s most recent audited financial statement:		<input type="checkbox"/>	Attached
Financial indicators from the most recent financial statement			
Contractor’s Current Ratio (Current Assets ÷ Current Liabilities)			
Contractor’s Quick Ratio ((Cash and Cash Equivalents + Accounts Receivable + Short Term Investments) ÷ Current Liabilities)			

EJCDC C-451, Qualifications Statement.
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The EJCDC C-451 Form is optional. Article 5-Financial 5.01 is not required.

2. *Demonstration Period, all scada done, all electrical done, bypass in place.*

It is not clear what the question is; however, Contractor shall see Notes 18 and 19, Sheet G3.

3. *Based on note 12 on sheet G3, we understand that all ACM material must be removed prior to demolition activities. This requirement will require disassembly of all pipe and equipment that contain caulk and flange gaskets. This requirement will add considerable cost and time to the project during bypassing. Has any testing been performed to determine the extent of the ACM materials?*

There has been no testing performed to determine the extent of the ACM materials. Contractor shall refer to Note 13, Sheet G3.

4. *Based on note 14 on sheet G3, we understand that we are to assume that any existing paint is lead paint and must be handled appropriately during demolition; however, we assume there is no lead abatement work required beyond the handling of existing lead paint during demolition activities.*

Contractor shall assume that all existing paint is lead-based paint in accordance with Note 14, Sheet G3. This is required to be met at any time any existing paint is disturbed.

5. *Notes on dwg S1 call for concrete to contain high range water reducer, corrosion-inhibiting admix, shrinkage reducing admix and integral crystalline waterproofing admix. Then the exterior of water bearing structure are required to be waterproofed and dampproofed. Spec 07100 includes the requirements for waterproofing and dampproofing; however, it appears that the Corrosion Protection Lining System in 09960 is redundant and not required. Please confirm.*

The Corrosion Protection Lining System specified in Specification Section 09960 is required in accordance with that shown on the Drawings.

6. *Note 3 on Sheet M7 states, "3. NO ATTEMPT HAS BEEN MADE TO SHOW ALL REQUIRED PIPE SUPPORTS. CONTRACTOR SHALL BE RESPONSIBLE FOR PROVIDING A COMPLETE PIPING SUPPORT SYSTEM COMPLYING WITH MSS-SP-58, FEDERAL SPECIFICATION WW-H-171E, AND SPECIFICATION SECTION 15060." Section 15060 includes MSS SP-58 support guidance which we assume is applicable to this project and sufficient to satisfy the requirements.*

Specification Section 15060 includes hangers and support guidance; however, as required by Note 3, Sheet M7, Contractor is responsible for providing a complete piping support system complying with MSS-SP-58, Federal Specification WW-H-171E, and Specification Section 15060.

7. *Please confirm that the contractor is not required to design pipe supports or pipe support systems.*

Contractor is responsible for providing a complete piping support system complying with MSS-SP-58, Federal Specification WW-H-171E, and Specification Section 15060 in accordance with Note 3, Sheet M7.

8. *Please confirm that seismic requirements do not apply to this project for support of pipe, conduit, and equipment.*

Seismic requirements apply to structures in accordance with 7 CFR 1792, Subpart C; therefore, seismic requirements do not apply to this project for support of pipe, conduit, and ancillary equipment.

9. *It is not clear why monitoring of the existing pump station, valve vault and generator pad structure for vibration is required during construction as required in Spec 02280. These structures will either be taken off line before demo or constructed during the bypass operation. If this is required, please clarify exact locations that monitoring is required and during what phase of construction.*

Vibration monitoring is not required for the existing generator pad and the existing valve vault provided there is no disruption to the existing pumping station design capacity, which shall remain available for the duration of the project in accordance with Note 15, Sheet G3. Vibration monitoring for the existing pump station building is required in accordance with Specification Section 02280 to ensure the structure and substructure of the existing pump station building are not damaged during construction in order to remain safe for the employees to work in. Contractor shall be responsible to determine the exact monitoring locations required to demonstrate compliance with Specification Section 02280. Monitoring is required until such time as the temporary bypass pumping system is installed, tested, and fully operational.

10. *It is your intention to have the Packaged Generator System specified in Section 16320 include the thermal insulation jacket for generator exhaust silencers and piping? If so, this conflicts with 16230-2.01F4 and is likely not an option on the packaged generator specified.*

The thermal insulation jacket shall be provided by the generator system manufacturer as specified.

11. *Will the Owner use all available fuel in the existing diesel generator fuel storage tank before removal and closure by the Contractor?*

It is assumed that there will be fuel in the tank. The tank has an approximate 500-gal aboveground storage capacity. Contractor shall be responsible for disposing of any fuel from within the aboveground storage tank in accordance with all Federal, State, and Local requirements.

12. *We assume a PADEP licensed contractor has been retained to file a closure report, clean the tank, take samples as there does not appear to be a requirement for the contractor to perform these activities.*

The aboveground storage tank is located in the State of Maryland; therefore, a PADEP licensed contractor is not required. Contractor shall be responsible for filing all required reports, cleaning the tank, and taking samples as required to meet all Federal State, and Local requirements.

13. *Please confirm no prevailing wage rates are required to be followed on this project.*

Correct, prevailing wage rates are not required on this project.